

# What's in an OG-100 Solar Thermal Collector Certificate

ICC-SRCC OG-100 certifications are the preferred resource used by manufacturers, incentive programs, and code officials to assess the safety, durability, and performance of solar thermal collectors. Applications for solar thermal energy systems and the types of collectors used in them can vary widely. For this reason, SRCC's OG-100 certificates provide a range of technical information to serve the diverse needs of consumers, building officials, rebate programs and system designers. This document provides a guide to the key information provided in SRCC's OG-100 solar thermal certificates.

- Certification Holder The name and address of the organization that holds the ICC-SRCC OG-100 certification.
- Model The specific product(s) covered by the certification. This model number must match the product label for a product to be considered certified.
- **Type** Category of solar thermal collector addressed in the certification.
- Standard Standard used to evaluate the solar thermal collector.

OG-100 Thermal Performance Ratings – Provides the thermal performance ratings for the collector over a 24-hour period using OG-100 standard conditions and parameters measured in laboratory testing. The 5 categories of use are A- Pool Heating(Warm Climate), B- Pool Heating(Cool Climate), C-Water Heating(Warm Climate), D- Space & Water Heating(Cool Climate), and E- Commercial Hot Water & Cooling. The "Clear C Rating" is commonly used by incentive programs. High Solar Radiation, Medium Solar Radiation, and Low Solar Radiation correspond to Clear Sky, Partly Cloudy, and Overcast weather conditions, respectively.



- Kilowatt-hours (thermal) per Collector per Day The total daily energy output for the collector at a particular temperature differential and rating day, calculated using standard OG-100 conditions, and expressed in Kilowatt-hours/Collector/Day.
- **Thousands of BTU per Collector per Day** The total daily energy output for the collector at a particular temperature differential and rating day, calculated using standard OG-100 conditions, and expressed in BTU/Collector/Day.

**Thermal Efficiency** – This section provides the technical performance values measured for the collector in laboratory testing. They are used with the thermal efficiency to allow the peak efficiency ( $\eta_{0,hem}$ ) of the collector to be determined as a function of fluid temperature, air temperature, solar irradiance and wind speed. The performance parameters provided for the collector are determined through testing to the methods established in the test standards at the fluid flowrate listed.

Solar system designers use the following equation to calculate the performance of the collector under different conditions. The instantaneous useful power output is ( $\dot{Q}$ ), where  $K_{_{\theta}}$  is the incidence angle modifier,  $A_{_{G}}$  is the gross area of the collector, G is the net normal solar irradiance incident on the collector, and  $\eta_{_{0 hem}}$  is the instantaneous peak collector efficiency.

## $\dot{Q} = K_{\Theta} A_{G} G \eta_{0,hem}$

OG-100 certificates provide three different forms of the efficiency equations. They provide similar results, but vary in terms of input, complexity and accuracy.

Linearized Thermal Performance Equation – First order equation for evaluating the

peak efficiency  $(\eta_{0,hem})$  of the collector. The peak efficiency  $(\eta_{0,hem})$  is commonly known as the "intercept" and  $a_1$  is commonly known as the "slope." It is the easiest to use, but not as accurate as the second-order or extended equations.

**Second Order Thermal Efficiency Equation** – Equation for evaluating the power output of the collector, as a function of heat loss coefficient  $(a_1)$ , temperature dependence of heat loss coefficient  $(a_2)$ , inlet temperature of the fluid  $(T_i)$ , ambient air temperature  $(T_a)$ , and net solar irradiance (G). It is a bit more accurate than the linear equation, but still easy to use.

**Extended Thermal Efficiency Equation** – Most accurately provides the peak efficiency ( $\eta_{0,hem}$ ) of the collector. As defined in ISO 9806-2017, the power output of the collector is determined as a function of gross area of the collector ( $A_{o}$ ), incidence angle modifier for direct solar irradiance ( $K_{b}$ ), incidence angle modifier for direct solar irradiance ( $K_{d}$ ), diffuse solar irradiance ( $G_{b}$ ), incidence angle modifier for diffuse solar radiation ( $K_{d}$ ), diffuse solar irradiance ( $G_{d}$ ), mean temperature of the fluid ( $T_{m}$ ), ambient air temperature ( $T_{a}$ ), heat loss coefficient ( $a_{1}$ ), temperature dependence of heat loss coefficient ( $a_{2}$ ), wind speed dependence of the heat loss coefficient ( $a_{4}$ ), effective thermal capacity ( $a_{5}$ ), wind speed dependence of the zero loss efficiency ( $a_{6}$ ), radiation losses ( $a_{8}$ ), reduced surrounding air speed u'=u – 3m/s (u'), longwave irradiance ( $E_{L}$ ), and the Stefan-Boltzmann constant ( $\sigma$ ). This form of the equation is commonly used in other international certification programs.

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#### - THERMAL EFFICIENCY

The efficiency of solar thermal collectors is determined using test methods set in ICC 901/SRCC 100, based on ISO 9806 procedures. Results are processed to provide unique coefficients ( $\eta_{0hem}, a_{1,a_{2-}}$ ) for efficiency equations, provided in several forms below. For the simplified equations, instantaneous power at normal incidence is given by  $Q = \eta_{ma}A_{cd}$ . Incident Angle Modifiers (IAMs) are also provided to indicate the change in output as the angle of solar irradiance changes in the transverse and longitudinal planes of the collector. The three forms should provide similar results, but the extended form is considered the most accurate. Users should select the equation to be used based the application and available data.



**Direct Incident Angle Modifiers (IAM)** – The IAM provides change to the output of the collector at different angles, as the sun moves across the sky, compared to the performance when it is directly over the collector. The IAM value is used together with the thermal efficiency equation to calculate the output of the collector throughout the day as the sun moves across the sky between sunrise and sunset.

#### POWER OUTPUT:

The instantaneous power output of the collector under different conditions is calculated at the Standard Reporting Conditions (SRC) defined by ISO 9806-2017 using the measured performance coefficients above.



T <sub>m</sub> -T <sub>a</sub> (°C)	Blue sky	Hazy sky	Grey sky	
	G <sub>b</sub> = 850, G <sub>d</sub> = 150 (W/m <sup>2</sup> )	Gb= 440, Gd= 260 (W/m <sup>2</sup> )	G <sub>b</sub> =0, G <sub>d</sub> = 400 (W/m <sup>2</sup>	
-10	1932	1374	815	
0	1843*	1285	726	
10	1751	1193	634	
20	1655	1097	538	
30	1556	998	438	
40	1453	894	335	
50	1346	788	229	
60	1236	677	118	

STANDARD COLLECTOR ROWER OUTPUT (M

\*Peak Power is defined by ISO 9806 as the Blue Sky irradiance condition at Tm-Ta =0 and normal incidence

#### TEST SAMPLE SPECIFICATIONS:

The specifications of the collector sample submitted for testing are provided below.

Gross Length:	1.24 m	4.1 ft	LE SPECIFICATIONS Maximum Design Temperature:	101 °C	214 °F	
Gross Width:	2.08 m	6.8 ft	Maximum Design Pressure:	1000 kPa	145 psi	
Gross Depth:	95.0 mm	3.7 in	Standard Stagnation Temperature:	200 °C	392 °F	
Empty Weight:	38.0 kg	84 lb				
Fluid Capacity:	1.7 L	0.5 gal				
Notes:	Standard stagnation at 1000 W/m <sup>2</sup> and 30 °C as defined by ISO 9806 – 2017.					
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**Standard Collector Power Output** – This section provides the instantaneous power output performance for 3 distinct climate conditions when the sun is directly over the collector. They are defined by the ISO 9806-2017 standard as the Standard Reporting Conditions (SRC): Blue Sky, Hazy Sky, and Gray Sky. Generally, the output power decreases as the temperature differential increases, and heat is lost to the environment.

- 11a Results are given in graphical and tabular form. The peak power is shown under Blue Sky conditions where the average fluid temperature and air temperature are equal.
- **Test & Sample Specifications** The key specifications of the collector are provided along with the design properties verified through laboratory testing are provided in this section.
- Identification The minimum product information to be provided on product labeling, as specified by the ICC 901/SRCC 100 standard is specified. Certified products must display the ICC-SRCC OG-100 mark shown to indicate certification.
- Conditions Specific requirements, conditions, terms and limitations for the installation and use of the certified product are listed. Hyperlinks provide direct access to important reference documents with more details.





For more information on the OG-100 program, visit the ICC-SRCC website, www.solar-rating.org/og-100